

Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Title Sheet

SCHEDULE OF RATES
FOR
GAS SERVICE
(ILL.C.C. No. 16)

THIS SCHEDULE CANCELS THE FOLLOWING SCHEDULE IN ITS ENTIRETY:

Ill.C.C. No. 9, Schedule G (Gas)

Filed with the Illinois Commerce Commission on April 4, 1996
Issued pursuant to Order of the Illinois Commerce Commission
entered April 3, 1996 in Docket No. 95-0219

Effective April 11, 1996
Issued by - Kathleen L. Halloran
Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~13th~~12th Revised Sheet No. 1
(Canceling ~~12th~~14th Revised
Sheet
No. 1, Effective January 1,
~~2003~~18,2002)

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Filed with the Illinois Commerce Commission on ~~November 4, 2004~~November 7, 2002 Effective December 19,

2004January 1, 2003

Items in which there are changes are preceded

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by an asterisk (*)

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2nd1st Revised Sheet No. 2
(Canceling 1st Revised Sheet
No. 2, Effective April 11, 1996)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

Territory To Which This Schedule Is Applicable.

This Schedule exhibits rates of the Northern Illinois Gas Company for supplying gas service. The rates shown herein apply to service rendered within the municipal limits of the Municipalities listed herein and the unincorporated contiguous territory, except that, where the Company is required to pay municipal compensation to a municipality, the Company shall have the right, subject to approval of the Illinois Commerce Commission, to add the amount of such compensation to the charges set forth in this Schedule for gas service within the corporate limits of such municipality.

Municipality	County	Municipality	County
Addison	DuPage	Benson	Woodford
Adeline	Ogle	Berkeley	Cook
Adrian (U)	Hancock	Berwyn	Cook
Afolkey (U)	Stephenson	*Big Rock (U)	Kane
Alden Township (U)	McHenry	Biggsville	Henderson
Algonquin	McHenry	Binghampton (U)	Lee
Alsip	Cook	Bloomington	DuPage
Altorf (U)	Kankakee	Bloomington	McLean
Amboy	Lee	Blue Island	Cook
Anchor	McLean	Bolingbrook	Will
*Ancona (U)	Ogle/Stephenson	Bonfield	Kankakee
Antioch	Lake	Boulder Hill (U)	Kendall
Argyle (U)	Winnebago	Bourbonnais	Kankakee
Arlington Heights	Cook	Braceville	Grundy
Aroma Park	Kankakee	Bradley	Kankakee
Arrowsmith	McLean	Braidwood	Will
Ashkum	Iroquois	Bridgeview	Cook
Ashton	Lee	Bristol (U)	Kendall
Atlas (U)	Pike	Broadview	Cook
Aurora	Kane	Brookfield	Cook
Baileyville (U)	Ogle/Stephenson	Buckingham	Kankakee
Baker (U)	LaSalle	Buckley	Iroquois
Barrington	Cook/Lake	Buffalo Grove	Cook
Barrington Hills	Cook/Kane/Lake/McH.	Bull Valley	McHenry
Barrington Woods (U)	Cook/Lake	Burbank	Cook
Bartlett	Cook/DuPage	Burlington	Kane
Basco	Hancock	Burnham	Cook
Batavia	Kane	Burnside (U)	Hancock
Beaverville	Iroquois	Burr Ridge	DuPage
Bedford Park	Cook	Burtens Bridge (U)	McHenry
Beecher	Will	Byron	Ogle
Belleflower	McLean	Cabery	Ford/Kankakee
Bellwood	Cook	Caledonia Township (U)	Boone
Belvidere	Boone	Calumet City	Cook
Bensenville	DuPage	Calumet Park	Cook

(U) Unincorporated

(Continued On Sheet No. 3)

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ April 4, 1996 Effective ~~December 19, 2004~~ April

11, 1996

Issued pursuant to Order of the Illinois Commerce Commission

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entered April 3, 1996 in Docket No. 95-0219

Items in which there are changes are preceded by an asterisk (*)

2nd 1st Revised Sheet No. 3
(Canceling 1st Revised Sheet No.
3, Effective April 11, 1996)

Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable

(Continued From Sheet No. 2)			
<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
Campus	Livingston	Creston	Ogle
Capron	Boone	Crestwood	Cook
Carbon Hill	Grundy	Crete	Will
Carlock	McLean	Crooked Lake (U)	Lake
Carman (U)	Henderson	Cropsey (U)	McLean
Carol Stream	DuPage	Crystal Lake	McHenry
Carpentersville	Kane	Cullom	Livingston
Carthage	Hancock	Custer Park (U)	Will
Cary	McHenry	Dakota	Stephenson
Cedarville	Stephenson	Dallas City	Hancock
Chadwick	Carroll	Dana	LaSalle
Channahon	Will	Danforth	Iroquois
Channel Lake (U)	Lake	Danvers	McLean
Chatsworth	Livingston	Darien	DuPage
Chebanse	Iroquois/Kankakee	Davis	Stephenson
Chemung Township (U)	McHenry	Davis Junction	Ogle
Chenoa	McLean	Daysville (U)	Ogle
Cherry Valley	Winnebago	Dayton (U)	LaSalle
Chicago (Annexed Areas)	Cook	Deep Lake (U)	Lake
Chicago Heights	Cook	Deer Creek	Tazewell
Chicago Ridge	Cook	Deer Grove	Whiteside
Cicero	Cook	Deer Park	Lake
Cissna Park	Iroquois	Deerfield	Cook
Clarendon Hills	DuPage	De-Kalb	DeKalb
Clarksville (U)	McLean	Des Plaines	Cook
Clifton	Iroquois	Dewey (U)	Champaign
Coal City	Grundy	Diamond	Grundy
Coatsburg	Adams	Dixmoor	Cook
Colfax	McLean	Dixon	Lee
Columbus	Adams	Dolton	Cook
Colusa (U)	Hancock	Donovan	Iroquois
Como (U)	Whiteside	*Deonlake (U)	Lake
Compton	Lee	Downers Grove	DuPage
Congerville	Woodford	Downers Grove	DuPage
Cooksville	McLean	Township (U)	
Cornell	Livingston	Downs	McLean
Cortland	DeKalb	Durand	Winnebago
Country Club Hills	Cook	Dwight	Livingston
Countryside	Cook	Earlville	LaSalle
Countryside Lake (U)	Lake	East Brooklyn	Grundy
Crescent City	Iroquois	East Dubuque	JoDaviess
Crest Hill	Will	East Dundee	Kane

(U) Unincorporated

(Continued On Sheet No. 4)

Filed with the Illinois Commerce Commission on November 4, 2004 ~~April 4, 1996~~ Effective December 19, 2004 ~~April~~

~~11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.
O'Connor ~~Kathleen L. Halloran~~

entered April 3, 1996 in Docket No. 95-0219

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 4
(Canceling 1st Revised Sheet No.
4, Effective April 11, 1996)**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 3)			
Municipality	County	Municipality	County
East Hannibal (U)	Pike	Frankfort	Will
East Hazel Crest	Cook	Franklin Grove	Lee
Echo Lake (U)	Lake	Franklin Park	Cook
El Dara	Pike	Freeport	Stephenson
El Paso	Woodford	Fremont Township (U)	Lake
*Ela Township (U)	Lake	Galena	Jo Daviess
Elburn	Kane	Galt (U)	Whiteside
Eldena (U)	Jo Daviess	Garden Prairie (U)	Boone
Elgin	Cook/Kane	Gardner	Grundy
Elizabeth	Jo Daviess	Garfield (U)	LaSalle
Elk Grove Village	Cook	Geneseo	Henry
Elliott	Ford	Geneva	Kane
Ellsworth	McLean	Genoa	DeKalb
Elmhurst	DuPage	German Valley	Stephenson
Elmwood Park	Cook	Gibson City	Ford
Elvaston	Hancock	Gifford	Champaign
Elwood	Will	Gilberts	Kane
Emerson (U)	Whiteside	Gillum (U)	McLean
Emmington	Livingston	Gilman	Iroquois
Eola (U)	DuPage	Gladstone	Henderson
Esmond (U)	DeKalb	Glen Ellyn	DuPage
Essex	Kankakee	Glendale Heights	DuPage
Evanston	Cook	Glenview	Cook
Evergreen Park	Cook	Glenwood	Cook
Fairbury	Livingston	Godley	Grundy/Will
Fall Creek (U)	Adams	Golf	Cook
Farmer City	DeWitt	Goodfield	Woodford
Ferris	Hancock	Grand Detour (U)	Ogle
Fisher	Champaign	Grand Ridge	LaSalle
Flanagan	Livingston	Grant Park	Kankakee
Flossmoor	Cook	Grass Lake (U)	Lake
Ford Heights	Cook	Graymont (U)	Livingston
Forest Lake (U)	Lake	Green Garden Township (U)	Will
Forest Park	Cook	*Greenwood (U)	McLean
Forest View	Cook	Gridley	McLean
Forrest	Livingston	Gulf Port	Henderson
Forrester	Ogle	Guthrie (U)	Ford
Fowler (U)	Adams	Hainesville	Lake
Fox Lake	Lake	Hamilton	Hancock
Fox Lake Hills (U)	Lake	Hampshire	Kane
Fox River Grove	McHenry	Hanover	Jo Daviess
Fox River Valley Gardens	McHenry	Hanover Park	Cook/DuPage

(U) Unincorporated

(Continued On Sheet No. 5)

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ April 4, 1996 Effective ~~December 19, 2004~~ April 11, 1996

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.
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entered April 3, 1996 in Docket No. 95-0219

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2nd~~1st~~ Revised Sheet No. 5
(Canceling 1st Revised Sheet No.
5, Effective April 11, 1996)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 4)

<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
Harding (U)	LaSalle	Justice	Cook
Harmon	Lee	Kaneville (U)	Kane
Harmony (U)	McHenry	Kangley	LaSalle
Harrison (U)	Winnebago	Kankakee	Kankakee
Harvard	McHenry	Kappa	Woodford
Harvey	Cook	Kasbeer (U)	Bureau
Harwood Heights	Cook	Keeneyville (U)	DuPage
Hawthorn Woods	Lake	Kempton	Ford
Hazel Crest	Cook	Kenilworth	Cook
Hebron	McHenry	Kent Township (U)	Stephenson
Herbert (U)	Boone	Kernan (U)	LaSalle
Herscher	Kankakee	Kildeer	Lake
Hickory Hills	Cook	Kinderhook	Pike
Highland Lake (U)	DuPage	Kings (U)	Ogle
Hillcrest	Ogle	Kingston	DeKalb
Hillside	Cook	Kinsman	Grundy
Hinckley	DeKalb	Kirkland	DeKalb
Hinsdale	Cook/DuPage	LaFox (U)	Kane
Hodgkins	Cook	La-Grange	Cook
Hoffman Estates	Cook	La-Grange Highlands (U)	Cook
Holbrook (U)	Cook	La-Grange Park	Cook
Holcomb (U)	Ogle	La-Harpe	Hancock
Holiday Hills	McHenry	Lake Barrington	Lake
*HomerGlen	Will	Lake Bloomington (U)	Lake
Homer Township (U)	Will	Lake in the Hills	McHenry
Hometown	Cook	Lake Killarney (U)	McHenry
Homewood	Cook	Lake Villa	Lake
Hoopole	Henry	Lake Zurich	Lake
Hudson	McLean	Lakemoor	McHenry
Hull	Pike	Lakewood	McHenry
Huntley	McHenry	Lanark	Carroll
Indian Head Park	Cook	Lansing	Cook
Ingleside (U)	Lake	Lawrence (U)	McHenry
Inverness	Cook	Leaf River	Ogle
Iroquois	Iroquois	Lee	DeKalb/Lee
Irwin	Kankakee	Lee Center (U)	Lee
Island Lake	Lake/McHenry	Leeds (U)	LaSalle
Itasca	DuPage	Leland	LaSalle
Ivanhoe (U)	Cook/Lake/Will	Lemont	Cook
Johnsburg	McHenry	Lena	Stephenson
Joliet	Will	Leonore	LaSalle
Joliet Township (U)	Will	Le-Roy	McLean
*Joy-(U)	Mercer		

(U) Unincorporated

(Continued On Sheet No. 6)

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April~~

~~11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

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entered April 3, 1996 in Docket No. 95-0219

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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 5)			
Municipality	County	Municipality	County
Lexington	McLean	Mazon	Grundy
Liberty	Adams	McCook	Cook
Lightsville (U)	Ogle	McCullom Lake	McHenry
Lilly (U)	Tazewell	McHenry	McHenry
Lilymoor (U)	McHenry	McHenry Shores (U)	McHenry
*Lily Lake (U)	Kane	Meadows (U)	McLean
Lima	Adams	Media	Henderson
Lincolnwood	Cook	Medinah (U)	DuPage
Lindhurst	Lake	Melrose Park	Cook
Lindenwood (U)	Ogle	Melvin	Ford
Lisbon	Kendall	Mendon	Adams
Lisle	DuPage	Mendota	LaSalle
Lockport	Will	Merrionette Park	Cook
Lockport Township (U)	Will	Meyer (U)	Adams/Kankakee
Loda	Iroquois	Midlothian	Cook
Lomax	Henderson	Milford	Iroquois
Lombard	DuPage	*Millbrook (U)	Kendall
Long Grove	Lake	Milledgeville	Carroll
Long Lake (U)	Lake	Millington	Kendall
Long Point	Livingston	Minonk	Woodford
Loraine	Adams	Minooka	Grundy
Lotus (U)	Champaign	Mokena	Will
Loves Park	Winnebago	Momence	Kankakee
Ludlow	Champaign	Monee	Will
Lyndon	Whiteside	*Monroe Center (U)	Ogle
Lynwood	Cook	Montgomery	Kane
Lyons	Cook	*Mooseheart (U)	Kane
Machesney Park	Winnebago	Morris	Grundy
Mackinaw	Tazewell	Morrison	Whiteside
Malta	DeKalb	Morton Grove	Cook
Manhattan	Will	Mount. Carroll	Carroll
Manteno	Kankakee	Mt. Morris	Ogle
Manville (U)	Livingston	Mount Prospect	Cook
Maple Park	Kane	Mundelein	Lake
Marcelline (U)	Adams	Nachusa (U)	Lee
Marengo	McHenry	Naperville	DuPage
Markham	Cook	Naplate	LaSalle
Marley (U)	Edgar	Nauvoo	Hancock
Marseilles	LaSalle	Nelson	Lee
Martinton	Iroquois	New Bedford	Bureau
Matteson	Cook	New Canton	Pike
Maywood	Cook	New Hartford (U)	Pike
		New Lenox	Will

(U) Unincorporated

(Continued On Sheet No. 7)

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19,

2004~~April 11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.

O'Connor~~Kathleen L. Halloran~~

entered April 3, 1996 in Docket No. 95-0219

Vice President

Post Office Box 190

Aurora, Illinois- 60507

Items in which there are changes are preceded by as asterisk (*)

2nd 1st Revised Sheet No. 7
(Canceling 1st Revised Sheet No.
7, Effective April 11, 1996)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 6)			
<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
New Milford	Winnebago	Paw Paw	Lee
Newark	Kendall	Paxton	Ford
Niles	Cook	Payson	Adams
*Niles Township	Cook	Pearl City	Stephenson
Niota (U)	Cook	Pecatonica	Winnebago
Normal	McLean	Penfield (U)	Champaign
Normandy (U)	Bureau	Peotone	Will
Norridge	Cook	Phoenix	Cook
North Aurora	Kane	Pike (U)	Pike
North Barrington	Lake	Pingree Grove	Kane
North Riverside	Cook	Piper City	Ford
Northbrook	Cook	Pistakee Bay (U)	McHenry
Northfield	Cook	Pistakee Highlands (U)	McHenry
Northlake	Cook	*Pittsfield (U)	Pike
Norway (U)	LaSalle	*Plainfield	Will
*Norwood Park Township (U)	Cook	Plainfield Township (U)	Will
Oak Brook	Cook/DuPage	Plainville	Adams
Oak Forest	Cook	Plano	Kendall
Oak Lawn	Cook	Plato Center (U)	Kane
Oak Park	Cook	Plattville (U)	Kendall
Oakbrook Terrace	DuPage	Polo	Ogle
Oakwood Hills	McHenry	Pontiac	Livingston
Odell	Livingston	Pontoosuc	Hancock
Ohio	Bureau	Poplar Grove	Boone
Olympia Fields	Cook	Posen	Cook
Onarga	Iroquois	Potomac	Vermillion
Oquawka	Henderson	Prairie Grove	McHenry
Orangeville	Stephenson	Prairie View (U)	Lake
Oregon	Ogle	Prairieville (U)	Lee
Orland Hills	Cook	Princeton	Bureau
Orland Park	Cook	Prophetstown	Whiteside
Oswego	Kendall	Prospect Heights	Cook
Ottawa	LaSalle	Proviso Township (U)	Cook
Palatine	Cook	Randolph Township (U)	McLean
Palatine Township (U)	Cook	Rankin	Vermillion
Paloma (U)	Adams	Ransom	LaSalle
Palos Heights	Cook	Rantoul	Champaign
Palos Hills	Cook	Raritan	Henderson
Palos Park	Cook	Reddick	Kankakee/Livingston
Papineau	Iroquois	Resthaven (U)	Will
Park Forest	Cook/Will	Richmond	McHenry
Park Ridge	Cook	Richton Park	Cook
		Ridgefield (U)	McHenry

(U) Unincorporated

(Continued On Sheet No. 8)

Filed with the Illinois Commerce Commission on November 4, 2004 ~~April 4, 1996~~ Effective December 19,

2004 ~~April 11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.

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entered April 3, 1996 in Docket No. 95-0219

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Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

Exhibit 12.2
Page 9 of 109

2nd~~1st~~ Revised Sheet No. 8
(Canceling 1st Revised Sheet No.
8, Effective April 11, 1996)

Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable

(Continued From Sheet No. 7)			
<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
Ridgeville (U)	Iroquois	Shannon	Carroll
Ridott	Stephenson	Sheldon	Iroquois
*Ringwood (U)	McHenry	Shepherd (U)	Pike
Ritchie (U)	Iroquois	Sheridan	LaSalle
River Forest	Cook	Shirland (U)	Winnebago
River Grove	Cook	Shirley (U)	McLean
Riverdale	Cook	Shorewood	Will
Riverside	Cook	Sibley	Ford
Robbins	Cook	Skokie	Cook
Rochelle	Ogle	Sleepy Hollow	Kane
Rock City	Stephenson	Solon Mills (U)	McHenry
Rock Falls	Whiteside	Somonauk	De Kalb
Rockdale	Will	South Barrington	Cook
Rockford	Winnebago	South Chicago Heights	Cook
Rockport (U)	Pike	South Elgin	Kane
Rolling Meadows	Cook	South Holland	Cook
Romeoville	Will	South Wilmington	Grundy
Roscoe	Winnebago	Spring Grove	McHenry
Roselle	DuPage	Stavanger (U)	LaSalle
Rosemont	Cook	Steger	Cook/Will
Round Grove (U)	Whiteside	Sterling	Whiteside
Round Lake	Lake	Steward	Lee
Round Lake Beach	Lake	Stickney	Cook
Round Lake Heights	Lake	*Stickney Township (U)	Cook
Round Lake Park	Lake	Stillman Valley	Ogle
Rowe (U)	Livingston	Stockton	Jo Daviess
Sag (U)	Cook	Stone Park	Cook
St. Anne	Kankakee	Strawn	Livingston
St. Charles	Kane	Streamwood	Cook
St. George (U)	Kankakee	Streator	LaSalle/Livingston
Sandwich	De Kalb	Stronghurst	Henderson
Sauk Village	Cook	Sublette	Lee
Saunemin	Livingston	Sugar Grove	Kane
Saybrook	McLean	*Summerhill (U)	Cook
Schaumburg	Cook	Summit	Cook
Schiller Park	Cook	Sun River Terrace	Kankakee
Secor	Woodford	Sutter (U)	Hancock
Seehorn (U)	Pike	Sycamore	De Kalb
Seneca	LaSalle	Sylvan Lake (U)	Lake
Serena (U)	LaSalle	Tampico	Whiteside
*Seward (U)	Kendall	Terre Haute (U)	Henderson
Seward Township (U)	Kendall	Thawville	Iroquois
Shabbona	De Kalb	Thomasboro	Champaign

(U) Unincorporated

(Continued Oen Sheet No. 9)

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April 11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

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(Canceling 1st Revised Sheet No.
9, Effective April 11,1996)

Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable

(Continued From Sheet No. 8)			
<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
Thornton	Cook	Westmont	DuPage
Timber Lake (U)	Lake	Weston (U)	McLean
Tinley Park	Cook	Wheatland Township (U)	Bureau/Clinton/Will
Tioga (U)	Hancock	Wheaton	DuPage
Tiskilwa	Bureau	Wheeling	Cook
Towanda	McLean	White Rock (U)	Lee/Ogle
Tower Lakes	Lake	Willow Springs	Cook
Triumph (U)	LaSalle	Willowbrook	DuPage
*Trout Valley	McHenry	Wilmette	Cook
Troy Grove	LaSalle	Wilmington	Will
Troy Township (U)	Will	Winfield	DuPage
Union	McHenry	Winnebago	Winnebago
Union Hill	Kankakee	Winnetka	Cook
Union Grove (U)	Whiteside	Wonder Lake	McHenry
Unionville (U)	Vermillion/Whiteside	Woodbine (U)	Jo Daviess
University Park	Cook/Will	Wood Dale	DuPage
Ursa	Adams	Woodland	Iroquois
Valley View (U)	Kane	*Woodland (U)	Livingston
Van Orin (U)	Bureau	Woodridge	DuPage
Venetian Village (U)	Lake	Woodstock	McHenry
Verona	Grundy	Woosung (U)	Ogle
Villa Park	Cook/DuPage	Worth	Cook
*Virgil	Kane	Yorkville	Kendal
*Volo (U)	Lake		
Walnut	Bureau		
Walton (U)	Lee		
Warren	Jo Daviess		
Warrenville	DuPage		
Warsaw	Hancock		
Wasco (U)	Kane		
Waterman	De Kalb		
Watseka	Iroquois		
Wauconda	Lake		
Waukegan	Lake		
Wayne	DuPage		
Wayne Center (U)	DuPage		
Wedron (U)	LaSalle		
West Brooklyn	Lee		
West Chicago	DuPage		
West Dundee	Kane		
West Point	Hancock		
Westchester	Cook		
Western Springs	Cook		

(U) Unincorporated

Filed with the Illinois Commerce Commission on November 4, 2004 ~~April 4, 1996~~ Effective December 19, 2004 ~~April~~

Issued pursuant to Order of the Illinois Commerce Commission

~~entered April 3, 1996 in Docket No. 95-0219~~

Items in which there are changes are preceded by an asterisk (*)

~~11, 1996~~

Issued by - Gerald P.
O'Connor Kathleen L. Halloran
Vice President
Post Office Box 190
Aurora, Illinois- 60507

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 10
(Canceling 1st Revised Sheet No.
10, Effective April 11, 1996)

Rate 1
Residential Service

Availability.

This rate is available to any single-family residential Customer using the Company's gas service primarily for residential purposes.

* Charges shall be the sum of (a), (b) and (c).

(a) Monthly Customer Charge
\$8.40~~6.00~~ per month.

(b) Distribution Charge
(Effective as of December 19, 2004)
16.12~~20.12~~¢ per therm
7.17~~11.17~~¢ per therm
5.19~~3.74~~¢ per therm

Distribution Charge
(Effective as of January 1, 2007)
15.63¢ per therm
6.68¢ per therm
5.19¢ per therm

Therms Supplied
In The Month
for the first 20
for the next 30
for all over 50

(c) Gas Supply Cost
The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

Term of Service.

The Customer's term of service shall commence when the Company begins to supply service hereunder. Customer shall provide at least 10 days notice to discontinue service.

Combination Residence and Business.

Gas will be supplied hereunder for the entire requirements of a combined residence and business, if the preponderant requirement is for residential purposes.

General.

The Schedule of which this rate is part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April 11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

~~entered April 3, 1996 in Docket No. 95-0219~~

Issued by - Gerald P.
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Items in which there are changes are preceded by an asterisk (*)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

2nd~~1st~~ Revised Sheet No. 11
(~~Canceling 1st Revised Sheet No.~~
11, Effective April 11, 1996)

Rate 4
General Service

Availability.

This rate is available to any Customer using the Company's gas service for general purposes.

*** Charges shall be the sum of (a), (b) and (c).**

- (a) Monthly Customer Charge
The Monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:
- | | <u>Meter Class</u> |
|-------------------------------------|------------------------------|
| \$ 15.50 11.50 per month | A. (less than 1,000 cfh) |
| \$ 50.00 per month | B. (1,000-10,000 cfh) |
| \$100.00 per month | C. (greater than 10,000 cfh) |
-
- (b) Distribution Charge
(Effective as of December 19, 2004)
- | | <u>Distribution Charge</u>
(Effective as of January 1, 2007) | <u>Therms Supplied
in the Month</u> |
|-----------------------|-----------------------------------------------------------------|-----------------------------------------|
| 14.7413.30¢ per therm | 14.48¢ per therm | for the first 150 |
| 8.266.83¢ per therm | 7.99¢ per therm | for the next 4,850 |
| 4.823.77¢ per therm | 4.82¢ per therm | for all over 5,000 |
-
- (c) Gas Supply Cost
The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

Term of Contract.

The initial term of contract hereunder shall be one year, except that the Customer may convert to Rate 6 or Rate 7 at any time.

The initial term shall commence when the Company begins to supply gas hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Monthly Customer Charge for the unexpired portion of the initial term of contract.

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April 11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

~~entered April 3, 1996 in Docket No. 95-0219~~

Issued by - Gerald P.
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Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

Exhibit 12.2
Page 13 of 109

2nd 1st Revised Sheet No. 12
(Canceling 1st Revised Sheet No.
12, Effective April 11, 1996)

Rate 6
Large General Service

Availability.

This rate is available to any Customer using the Company's gas service for general purposes.

*** Charges shall be the sum of (a), (b) and (c).**

- (a) Monthly Customer Charge
\$~~200.00~~~~450.00~~ per month.
- (b) Distribution Charge
Prior to January 1, 2007 the charge shall be 2.982-07¢ per therm for all therms supplied to the Customer in the month. Effective as of January 1, 2007 the charge shall be 2.80¢ per therm.
- (c) Gas Supply Cost
The Gas Supply Cost charge shall be the sum of: (1) 0.530-40 times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); and (2) the Commodity Gas Cost (CGC) multiplied by the Customer's usage supplied by the Company in the billing period, each such component as applicable in Rider 6, Gas Supply Cost for the billing period.

*** Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of \$3,500~~2,800~~ plus the Gas Supply Cost as defined herein.

Contract.

The initial term of contract hereunder shall be one year.

The initial term shall commence when the Company begins to supply gas hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Minimum Monthly Charge for the unexpired portion of the initial term of contract.

The contract will specify the Maximum Daily Contract Quantity. Usage on any gas day in excess of the Maximum Daily Contract Quantity shall be subject to Unauthorized Use, except that, supply conditions permitting in the sole judgment of the Company, the Customer may elect to establish a new Maximum Daily Contract Quantity, effective with the billing period in which such excess occurs in lieu of payment of these charges. Such Maximum Daily Contract Quantity shall be effective for a one-year period, unless exceeded during the period. For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the Rider 6 Gas Cost (GC).

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

Filed with the Illinois Commerce Commission on November 4, 2004~~April 4, 1996~~ Effective December 19, 2004~~April 11, 1996~~

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.
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~~entered April 3, 1996 in Docket No. 95-0219~~

Items in which there are changes are preceded by an asterisk (*)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas

Exhibit 12.2
Page 14 of 109

2nd~~1st~~ Revised Sheet No. 13
(Canceling 1st Revised Sheet No.
13, Effective April 11, 1996)

Rate 7
Large Volume Service

Availability.

This rate is available to any Customer using the Company's gas service.

*** Charges shall be the sum of (a), (b), (c) and (d).**

- (a) Monthly Customer Charge
~~\$275.00~~\$73.00 per month.
- (b) Demand Charge Demand Charge Therms of Peak Billing
(Effective as of December 19, 2004) (Effective as of January 1, 2007) Demand for the Month
70.0798.47¢ per therm 55.46¢ per therm for the first 10,000
13.967.50¢ per therm 13.96¢ per therm for all over 10,000
- (c) Commodity Charge
~~0.480.30¢~~ for all therms supplied to the Customer in the month.
- (d) Gas Supply Cost
The Gas Supply Cost charge shall be the sum of: (1) ~~0.530.40~~ times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); and (2) the Commodity Gas Cost (CGC) multiplied by the Customer's usage supplied by the Company in the billing period, each such component as applicable in Rider 6, Gas Supply Cost for the billing period.

*** Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of ~~\$8,000~~\$6,000 plus the Gas Supply Cost as defined herein.

Excess Facilities Charge.

Where the Customer chooses to have combined billing for more than one point of delivery on a single premises, each delivery point with maximum demand of at least 1,000 therms per day and acceptable to the Company will be metered separately but combined and billed as one account. The Customer shall pay a monthly excess facilities charge of two percent of the investment required for the Company to furnish the additional facilities. Any service pipe installation for additional delivery points shall not be subject to the Gas Service Pipe provision of Terms and Conditions.

Demand Provisions.

The Peak Billing Demand in any billing period shall be the highest gas day demand established on any day within such billing period. The demand for any gas day shall be the number of therms of gas used during such day as determined by maximum demand instruments or by meter readings.

Contract.

The initial term of contract hereunder shall be one year.

(Continued On Sheet No. 14)

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~April 4, 1996 Effective ~~December 19, 2004~~April 11, 1996

Issued pursuant to Order of the Illinois Commerce Commission

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~~entered April 3, 1996 in Docket No. 95-0219~~

Items in which there are changes are preceded by an asterisk (*)

Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 14

Rate 7
Large Volume Service

(Continued From Sheet No. 13)

The initial term shall commence when the Company begins to supply gas hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Minimum Monthly Charge for the unexpired portion of the initial term of contract.

The contract shall specify the Maximum Daily Contract Quantity. Usage on any gas day in excess of the Maximum Daily Contract Quantity shall be subject to Unauthorized Use, except that, supply conditions permitting in the sole judgment of the Company, the Customer may elect to establish a new Maximum Daily Contract Quantity, effective with the billing period in which such excess occurs in lieu of payment of these charges. Such Maximum Daily Contract Quantity shall be effective for a one-year period, unless exceeded during the period. For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the Rider 6 Gas Cost (GC).

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

Filed with the Illinois Commerce Commission on April 4, 1996
Issued pursuant to Order of the Illinois Commerce Commission
entered April 3, 1996 in Docket No. 95-0219

Effective April 11, 1996
Issued by - Kathleen L. Halloran
Vice President
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Aurora, Illinois 60507

~~2nd~~1st Revised Sheet No. 15
(Canceling 1st Revised Sheet No. 15,
Effective April 11, 1996)

**Rate 10
Compressed Natural Gas**

***CANCELED**

Availability.

This rate shall apply to any Customer for the conversion of natural gas to compressed natural gas (CNG), for use in vehicles.

Charges shall be the sum of (a), (b) and (c).

(a) Monthly Customer Charge

The Monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:

	<u>Meter Class</u>
\$ 11.50 per month.	A. (less than 1,000 cfh)
\$ 50.00 per month.	B. (1,000 - 10,000 cfh)
\$100.00 per month.	C. (greater than 10,000 cfh)

(b) Distribution Charge

3.37¢ per therm for all therms supplied in the month.

(c) Gas Supply Cost

The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

The Customer shall also reimburse the Company for all taxes payable by the Company to governmental bodies on the sale of natural gas for use as CNG.

Metering.

All gas used hereunder shall be separately metered by the Company.

Term of Contract.

The initial term of contract hereunder shall be one year.

The initial term shall commence when the Company begins to supply gas hereunder, and after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Monthly Customer Charge for the unexpired portion of the initial term of contract.

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ April 4, 1996 Effective ~~December 19, 2004~~ April

Issued pursuant to Order of the Illinois Commerce Commission

11, 1996

Issued by - Gerald P.

O'Connor Kathleen L. Halloran

entered April 3, 1996 in Docket No. 95-0219 Items in which there are changes are preceded by an asterisk (*)

Vice President

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Aurora, Illinois -60507

Rate 11
Energy Service

***CANCELED**

Availability.

This rate is available to any Customer being served hereunder prior to April 11, 1996 at the premises so served on such date and continuously taking service under this rate using the Company's gas service as the sole fuel for the operation of a gas engine or turbine producing mechanical or electrical energy used on the Customer's premises, or to any qualifying cogeneration installation, as defined by the Public Utility Regulatory Policies Act of 1978. Such service supplied hereunder shall be separately metered.

Customers who enter into a Gas Service Contract with the Company for service hereunder prior to the effective date of 34th Revised Sheet No. 15.20, Ill.C.C. No. 9, filed with the Illinois Commerce Commission on August 2, 1989 may use up to 50 percent of the total gas supplied hereunder for the direct firing of an auxiliary boiler supplementing engine or turbine waste heat recovery for other energy needs of the Customer. Customers entering into a Gas Service Contract with the Company for service hereunder subsequent to such date shall not be permitted to use gas hereunder for any purposes other than operation of the engine or turbine.

Charges shall be the sum of (a), (b) and (c).

(a) ~~Monthly Customer Charge~~
\$100.00 per month.

(b) ~~Distribution Charge~~
1.78¢ per therm for all therms supplied in the month.

(c) ~~Gas Supply Cost~~
The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

Term of Contract.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Monthly Customer Charge for the unexpired portion of the initial term of contract. Customers reducing, or that have reduced, their use as a result of accepting a service from a competing energy supplier will be removed from this rate.

Exclusive Service.

Except as provided in the Availability section, service hereunder is not available as an auxiliary to or standby for any other form of energy. Gas must be the sole fuel used in the engine or turbine served hereunder, except that fuel oil, not to exceed five percent of the maximum hourly energy input, may be used for engine ignition purposes.

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ April 4, 1996 Effective ~~December 19, 2004~~ April 11, 1996

Items in which there are changes are preceded by an asterisk (*) Issued pursuant to Order of the Illinois Commerce Commission
Issued by - Gerald P. O'Connor

Kathleen L. Halloran

entered April 3, 1996 in Docket No. 95-0219

Vice President
Post Office Box 190
Aurora, Illinois 60507

Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 17

Rate 17
Contract Service

Availability.

This service is available to any Customer located within such distance of an interstate natural gas pipeline providing gas transportation service so that bypass of the Company's gas distribution system is, in the judgment of the Company, economically feasible and practical.

The Customer shall enter into a contract with the Company specifying the nature of the service to be supplied, the price to be paid, and such other terms and conditions as are mutually agreeable, provided, however, as a condition of service, the Customer will provide to the Company affidavits stating the Customer's intent to bypass the Company's facilities absent service hereunder, and such other evidence required by the Company to verify the investment required on the part of the Customer in order to take gas service directly from an interstate pipeline company.

Contracts.

Contracts entered into hereunder shall be submitted to the Illinois Commerce Commission for informational purposes. Such contracts shall be treated on a proprietary basis.

The maximum term of contract under this rate shall be five years.

Charges.

The charges hereunder, including any applicable gas charges, shall be the charges contained in the contract between the Customer and the Company.

Filed with the Illinois Commerce Commission on April 4, 1996
Issued pursuant to Order of the Illinois Commerce Commission
entered April 3, 1996 in Docket No. 95-0219

Effective April 11, 1996
Issued by - Kathleen L. Halloran
Vice President
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Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 17.2

**Rate 19
Contract Service for Electric Generation**

Availability.

This rate is available to any Customer with electric generation facilities with a capacity of at least 25 Megawatts installed for the purpose of selling all or part of the electricity generated from such unit(s) off premise, except that the rate is not available to any customer that is an affiliated interest of the Company as defined in Section 7-101 of the Illinois Public Utilities Act. The Company shall not tie, as defined in state and federal antitrust laws, the provisions of service under this rate to the taking or selling of any goods or services from or to an affiliated interest of the Company.

Contract.

The Customer shall enter into a contract with the Company specifying the nature of the gas service to be supplied, the price to be paid, and such other terms and conditions as are mutually agreeable. The term of the contract shall be provided in the contract, but shall not be longer than ten years.

All contracts entered into hereunder shall be submitted to the Illinois Commerce Commission for informational purposes. Not less than 10 days before submitting a contract to the Commission, the Company will provide a copy of the contract to the Commission Staff for review. In addition to the contract, the Company will provide to Staff documentation that shows that revenues from service to the Customer under such contract will be greater than the incremental costs to serve such Customer, ensuring a positive contribution to fixed cost recovery.

All submissions to the Staff and the Commission of such contracts and supporting documentation under this rate shall be treated on a proprietary basis as provided under 83 Illinois Administrative Code Part 335-Confidential Contracts.

Charges.

The charges hereunder, including any applicable gas charges, shall be the charges contained in the contract between the Customer and the Company.

Filed with the Illinois Commerce Commission on June 29, 2000
Issued pursuant to Special Permission of the Illinois Commerce
Commission entered June 27, 2000 in Docket No. 00-0290

Effective June 30, 2000
Issued by - George M. Behrens
Vice President
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Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

1st Revised Original Sheet No.

17.51

(Canceling Original Sheet No.

17.51.

Effective July 20, 1998)

Rate 21

Intrastate Interruptible Transportation and Storage Services

Availability.

This rate is available to any Shipper that meets applicable eligibility requirements.

*** Definition of Service.**

Under this rate, any Shipper (as defined below) who enters into a contract with the Company hereunder may transport gas ~~on an interruptible basis~~ from an interconnection between an interstate natural gas pipeline or local gas distribution company and the Company for redelivery to (a) another local gas distribution company with an interconnection with the Company, (b) storage or (c) a Transfer Point. ~~A Shipper may also delay redelivery of supply with the Deferred Delivery option, for up to one hundred twenty (120) calendar days.~~ With this service, a Shipper may also schedule deliveries from storage ~~Deferred Delivery~~ to a Company transportation Customer's Storage Banking Service or a Delivery Point.

All gas transported or stored under this rate must be consumed within the State of Illinois without returning to interstate commerce. As such, Nicor Gas will not schedule deliveries from storage under this service to an interstate pipeline.

*** Nature of Service.**

Subject to Company's determination that it has available capacity, Company will offer intrastate services, in limited volumes, consisting of (a) firm transportation service, (b) priority interruptible transportation service, (c) interruptible transportation service, (e) firm storage service, (f) priority interruptible storage service and (g) interruptible storage service to eligible Shippers on a non-discriminatory basis. Except for firm services provided hereunder, service hereunder shall be interruptible in nature and subordinate to any and all firm services supplied by Company's intrastate natural gas distribution utility operations, including the management of Company's system and the use of storage to support its firm sales and transportation services. The Company will agree to enter into firm storage or firm transportation agreements hereunder at its sole discretion. Priority interruptible transportation service will be scheduled before, and curtailed after, interruptible transportation service. Priority interruptible storage service will be scheduled before, and curtailed after, interruptible storage service.

To the extent to Company is able to schedule some but not all of the nominated volumes under priority interruptible service, service will be scheduled pro rata on the basis of quantities used for prepayment. To the extent that the company is able to schedule some but not all of the nominated volumes under interruptible service, service will be scheduled on the basis of the charge the shipper has agreed to pay in the order of the highest to the lowest charge.

From time to time, Company may determine that it has the ability to offer defined amounts of firm service, (specified as levels of Deliverability, Firm Injection Rights and Capacity in the case of a storage service and Capacity in the case of a transportation service) for defined periods of time, without impairing the Company's ability to provide all firm services in connection with its intrastate natural gas distribution utility operations, including the management of Company's system and the use of storage to support its intrastate firm sales, storage and transportation services. Company shall not offer such firm service, or renew any such service upon the expiration of any primary contract term, unless Company determines that such offering of service or continuation of service will not impair Company's ability to maintain adequate firm services for its intrastate public utility operations and for any existing interstate or interstate firm services.

(Continued On Sheet No. 17.5217.51.1)

Filed with the Illinois Commerce Commission on November 4, 2004~~June 5, 1998~~ Effective December 19, 2004~~July 20, 1998~~

Issued by - Gerald P.

O'Connor~~Kathleen L. Halloran~~

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Items in which there are changes are preceded by an asterisk (*)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
Original Sheet No. 17.51.1

Rate 21
Intrastate Transportation and Storage Services

(Continued From Sheet No. 17.51)

* All storage service hereunder shall require corresponding transportation service to effectuate the movement of storage volumes from any Shipper's storage service account. Gas shall be deemed to have been stored when the Company's recorded transportation receipts from any Shipper exceed the recorded deliveries to that Shipper, if any, on the same day. Gas shall be deemed to have been withdrawn from storage when Company's recorded transportation deliveries to any Shipper exceed the recorded receipts from that Shipper on any day. Service under this rate will be provided on an interruptible basis, subordinate to the Company's firm service obligations.

* **Interruptions of Service.**

The Company shall not provide interruptible service under this rate schedule to the extent that interruptions may occur on any day which the Company has declared a Critical Day or has imposed an Operational Flow Order, as defined in the Company's Terms and Conditions. Interruptible services may, including priority interruptible services, also be interrupted. ~~Interruptions may also occur~~ if such service would prevent the Company from meeting all of its firm service obligations as a local gas distribution utility, including the Company's system management needs, such as the use of storage. Within the Company's best operating judgment and discretion, in the event that service has already commenced and the Company learns that continued furnishing of service may prevent the Company from meeting all of its firm service obligations as a local gas distribution utility, then the Company may, at its sole discretion and upon giving appropriate notice to Shipper(s), interrupt the continuation of any or all of the interruptible services hereunder. For the purposes hereof, any interruption of service shall mean the cancellation or cessation of any scheduled daily gas transportation receipt or delivery, or the Company's ordered withdrawal or, in the case of a storage loan, injection of any Shipper's gas from storage. ~~Deferred Delivery~~, until further notice; provided, however, if any such interruption by the Company results in an unscheduled storage ~~Deferred Delivery~~ of gas on any day for Shipper(s), then the Company shall retain such gas until service can be resumed as originally scheduled, and the Company shall waive any additional ~~Deferred Delivery~~ charges otherwise incurred solely because of such interruption. The Company reserves the right to refuse any nominations after notification of interruption.

To reflect the higher scheduling priority of priority interruptible service over other interruptible services, Shipper shall be subject to the prepayment charges set forth herein; provided, if Company is unable to provide service on a given day, Shipper shall be not required to pay such prepayments with respect to any service Company is not able to provide. In all other respects, priority interruptible storage service shall be subject to the same requirements as interruptible services.

Eligibility.

Any Shipper is eligible for the services offered hereunder upon meeting all the terms and conditions specified herein and upon the execution of a valid and approved contract.

(Continued On Sheet No. 17.52)

1st Revised Original Sheet No.
17.52
(Canceling Original Sheet No.
17.52,
Effective July 20, 1998)

**Rate 21
Intrastate Interruptible Transportation and Storage Services**

(Continued From Sheet No. ~~17.51.147.51~~)

*** Definitions.**

"Shipper" shall refer to any eligible party electing and subsequently having the necessary authorization of the Company to use any of the services offered hereunder.

"Transporter" shall refer to the local gas distribution company or interstate natural gas pipeline delivering gas on behalf of the Shipper to the Company.

"Storage Service" shall refer to Company's retention of Customer's gas for a defined period. Storage Service may either be provided where gas is delivered to Company by the Shipper for subsequent redelivery to the Shipper; or where gas is delivered by Company to Shipper for subsequent redelivery to Company, such as in the case of a loan. "Deferred Delivery" shall refer to a period during which the Shipper may schedule delivery of gas at the Receipt Point on a different gas day than scheduled to the Delivery Point. The Deferred Delivery shall not exceed one hundred twenty (120) calendar days.

"Transfer Point" shall refer to the point of delivery within the Company's service territory at which title transfers to another Party for withdrawals from Deferred Delivery nominated to: (1) a Company transportation Customer's Storage Banking Service; or (2) another Shipper.

"Receipt Point" shall refer to: (1) the point of interconnection between the Company and Transporter, where the Company receives gas supplies; or (2) storage Deferred Delivery.

"Delivery Point" shall refer to either: (1) storage Deferred Delivery; (2) the point of redelivery by the Company to another local gas distribution company; or (3) the Transfer Point.

"MDCQ" shall refer to the Maximum Daily Contract Quantity, in therms, the Shipper may transport each day under this rate, subject to the prior approval of the Company.

"Unaccounted-For Gas" shall refer to the quantity of Shipper's gas retained by the Company at the time of delivery to the Delivery Point, if the Delivery Point is the storage account of a transportation Customer of the Company. Unaccounted-For Gas shall equal the therms scheduled at the Receipt Point less the Unaccounted-For Gas Adjustment, as defined in the Company's Terms and Conditions.

*** Valid Requests.**

A request for service under this rate shall be valid if it specifies: (1) the Shipper's name; (2) whether the Shipper is eligible to be a transportation Customer of the Company or a local gas distribution company with a physical interconnection to the Company's system, or of a broker/marketer serving transportation Customers; (3) the proposed MDCQ; and (4) that after delivery to the Company the gas will only be transported by another local gas distribution company and ultimately be consumed within the State of Illinois without returning to interstate commerce.

(Continued On Sheet No. 17.53)

Filed with the Illinois Commerce Commission on November 4, 2004 ~~June 5, 1998~~ Effective December 19, 2004 ~~July 20, 1998~~

Items in which there are changes are preceded by an asterisk (*)

Issued by - Gerald P. O'Connor ~~Kathleen L. Halloran~~
Senior Vice President
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Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

1st Revised Original Sheet No.

17.53

(Canceling Original Sheet No.

17.53,

Effective July 20, 1998)

Rate 21

Intrastate Interruptible Transportation and Storage Services

(Continued From Sheet No. 17.52)

A request for service shall not be valid and the Company shall not be obligated to accept such request for service if:
(1) the Company determines, based on its credit analysis, that the Shipper does not possess sufficient financial stability to make it reasonably likely that the service provided under this Rate 21 will be paid for in a timely manner; (2) the service requested would not comply with this rate; or (3) the service is requested at less than the applicable maximum rate, unless agreed to by the Company.

When the Company accepts a Shipper's request for service under this rate, it shall tender a Hub Transaction Request and Agreement Form, which shall be deemed accepted by the Shipper (i) upon the Shipper's execution of such Hub Transaction Request and Agreement Form, or (ii) if Shipper does not object, in writing, to the tendered Hub Transaction Request and Agreement Form within two (2) business days of the date of receipt. The Company shall tender a contract for service under this rate to the Shipper for execution when Shipper's request for service is accepted. Unless waived by the Company, a request for service shall be invalid if Shipper fails to execute a contract for service under this rate within thirty (30) days after a contract has been tendered by the Company for execution.

*** Charges.**

The Company shall not be obligated to provide service under this tariff at less than the maximum rate. The Company may discount its maximum charges to a lower amount on a non-discriminatory basis. The charges assessed shall not exceed the lesser of the maximum amounts stated below or the amount the Company is charging an affiliated interest for comparable service.

	Maximum	Minimum
<u>Interruptible Transportation Service:</u>	<u>Per Therm</u>	<u>Per Therm</u>
<u>Commodity Charge</u>	<u>0.762¢</u>	<u>0.0¢</u>
<u>Priority Interruptible Transportation Service:</u>		
<u>Monthly Prepayment Charge</u>	<u>11.587¢</u>	<u>0.0¢</u>
<u>Commodity Charge</u>	<u>0.381¢</u>	<u>0.0¢</u>
<u>Firm Transportation Service:</u>		
<u>Monthly Reservation Charge</u>	<u>23.175¢</u>	<u>0.0¢</u>
<u>Commodity Charge</u>	<u>0.000¢</u>	<u>0.0¢</u>
<u>Interruptible Storage Service:</u>		
<u>Daily Commodity Charge</u>	<u>1.146¢</u>	<u>0.0¢</u>
<u>Priority Interruptible Storage Service:</u>		
<u>Monthly Prepayment Charge</u>	<u>17.428¢</u>	<u>0.0¢</u>
<u>Daily Commodity Charge</u>	<u>0.573¢</u>	<u>0.0¢</u>

(Continued On Sheet No. 17.53.147.54)

Filed with the Illinois Commerce Commission on November 4, 2004 ~~June 5, 1998~~ Effective December 19, 2004 ~~July 20, 1998~~

Issued by - Gerald P. O'Connor ~~Kathleen L. Halloran~~
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Items in which there are changes are preceded by an asterisk (*)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
Original Sheet No. 17.53.1
(Temporary Sheet For Filing
Purposes Only)

Rate 21
Intrastate Transportation and Storage Services

(Continued From Sheet No. 17.53)

	Maximum	Minimum
Firm Storage Service:	Per Therm	Per Therm
Monthly Deliverability Charge	17.428¢	0.0¢
Monthly Capacity Charge	0.255¢	0.0¢

For avoidance of doubt, Transportation Charges shall be applicable on gas scheduled to any Delivery Point and for gas scheduled for injection into storage and gas scheduled for withdrawal from storage.

* ~~The Transportation Charge shall be a daily amount per therm negotiated by the Shipper and the Company. The Transportation Charge shall be applied to gas delivered to the Delivery Point, if the Delivery Point is other than Deferred Delivery, less Unaccounted For Gas where applicable. The maximum Transportation Charge or Storage Charge, as applicable, shall not exceed the lesser of (i) the maximum rate listed above 0.750¢ per therm or (ii) the amount per therm the Company charges in charging an affiliated interest (as defined in Section 7-101(2) of the Public Utilities Act) for comparable services. The Company shall not be obligated to provide service under this rate at less than the maximum charge.~~

* ~~The Deferred Delivery Charge shall be a daily amount per therm negotiated by the Shipper and the Company, and applied to the daily Deferred Delivery balance. The maximum Deferred Delivery Charge shall not exceed the lesser of (i) 0.665¢ per therm per day or (ii) the amount per therm the company is charging an affiliated interest (as defined in Section 7-101(2) of the Public Utilities Act) for comparable service.~~

Monthly Billing.

The Company shall determine, as soon as practicable after the end of each month, a bill based on the charges as provided herein. Customer shall pay such bill within 14 days after the postmark date. A late payment charge, as provided in the Company's Terms and Conditions, shall be charged on any past due balance of the Customer's account.

*** Contract.**

~~The initial term of the contract shall be a minimum of one (1) day and a maximum of one (1) year. The initial term shall commence when the Company begins to supply service hereunder. Contracts may be renewed for a period mutually agreed to by the Shipper and the Company, for a period of up to one year. The contract will specify the MDCQ in therms, the Transportation Charge per therm, the Storage Deferred Delivery Charge per therm, and an affidavit from the Shipper that all gas transported under this rate will be consumed within the State of Illinois without returning to interstate commerce.~~

(Continued On Sheet No. 17.54)

Filed with the Illinois Commerce Commission on November 4, 2004

Effective December 19, 2004
Issued by - Gerald P. O'Connor
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Aurora, Illinois 60507

Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
1st Revised Original Sheet No.
17.54
(Canceling Original Sheet No.
17.54,
Effective July 20, 1998)

Rate 21
Intrastate Interruptible Transportation and Storage Services

(Continued From Sheet No. 17.53.1)

*** Scheduling.**

The Company shall decline to schedule service if the Shipper's nomination is not confirmed by both the Transporter and the Receipt Point operator, if other than the Company.

All nominations for service under this rate shall be made in accordance with the procedures set forth in the Company's Terms and Conditions.

All nominations for service under this rate shall specify both a the Receipt Point and a the Delivery Point. If a nomination designates the Transfer Point as the Delivery Point, the nomination must specify the transportation identification number of the Company transportation Customer or other Shipper that gas is to be assigned to by the Company.

If timely nominations for service under this rate exceed available capacity, then the Company shall allocate the capacity available to provide this service as set forth in the Nature of Service to Shippers, as follows: ~~First, the Company shall allocate available capacity based on the Transportation Charge that Shippers have agreed to pay, and priority shall be in the order of the highest to the lowest charge. Service to Shippers paying the highest charge shall be scheduled first. Second, if there is insufficient capacity to schedule all service for which the same Transportation Charge is being paid, then the Company shall allocate the remaining available capacity pro rata among such Shippers based on the ratio of each such Shipper's nomination to the sum total nominations of such Shippers.~~

~~On each gas day on which the Shipper takes service under this rate, the quantity of gas nominated to and confirmed by the Company for receipt at the Receipt Point shall equal the quantity of gas, less Unaccounted For Gas, delivered by the Company to the Delivery Point, unless the Delivery Point is Deferred Delivery. If the Delivery Point is the Transfer Point, and is nominated to a Company transportation Customer, an adjustment for Unaccounted For Gas shall be made and reflected on the bill of the Company transportation Customer receiving the gas.~~

~~If availability is confirmed by the Company, Shipper may designate Deferred Deliveries for each gas day, up to one hundred twenty (120) calendar days, by nominating deliveries to a Company Deferred Delivery account. Deferred Delivery shall be designated as the Delivery Point in the initial nomination, and the Receipt Point on the gas day withdrawals are to be made. The Company has no obligation to make Deferred Deliveries available on any gas day.~~

(Continued On Sheet No. 17.55)

Filed with the Illinois Commerce Commission on November 4, 2004 ~~June 5, 1998~~ Effective December 19, 2004 ~~July 20, 1998~~

Issued by - Gerald P.
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Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

1st Revised ~~Original~~ Sheet No.

17.55

(Canceling Original Sheet No.

17.55,

Effective July 20, 1998)

Rate 21

***Intrastate Interruptible Transportation and Storage Services**

(Continued From Sheet No. 17.54)

*** Imbalances.**

The Company and any local gas distribution company with a physical interconnect shall resolve operational imbalances in a mutually agreeable manner.

The maximum Transportation Charges or Storage Charges, as applicable, shall be applied to resolve Shipper imbalances, unless the Company and Shipper mutually agree to another manner of resolution.

Conditions of Service.

The Shipper shall arrange with the Transporter, the Receipt Point operator if other than the Company, and the Shipper's broker/marketer, if applicable, to provide the Company with the daily data for all Shipper-owned gas delivered to the Delivery Point.

Any measurement required to determine deliveries to the Company of Shipper-owned gas at each Receipt Point shall be done by the Transporter in accordance with the terms of the Transporter's currently effective tariff, on file with either the Federal Energy Regulatory Commission or the Illinois Commerce Commission, as applicable, and metering practices applicable to deliveries to the Company.

The Shipper shall hold title to the gas delivered under this rate at all times. The Company shall be deemed to be in control and possession of the gas deliverable to the Shipper after its receipt by the Company at the Receipt Point until its delivery to the Shipper at the final Delivery Point. The Shipper shall be deemed to be in control and possession of such gas at all times at and prior to receipt at the Receipt Point, and at and after delivery to the final Delivery Point.

In no event shall the Company be required to take any action, engage in any activity or provide any service that would cause the Company to become subject to the jurisdiction of the Federal Energy Regulatory Commission or to lose its exemption from Federal Energy Regulatory Commission jurisdiction pursuant to Section 1(b) or 1(c) of the Natural Gas Act (15 U.S.C. 717 (b), 717 (c)).

General.

The Schedule of which this rate is a part includes certain Terms and Conditions and Rates and Riders. Service hereunder is subject to these Terms and Conditions and the Rates and Riders which may be applicable.

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ ~~June 5, 1998~~ Effective ~~December 19, 2004~~ ~~July 20, 1998~~

Issued by - Gerald P.
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Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

Exhibit 12.2
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4th^{3rd} Revised Sheet No. 18
(Canceling 3rd^{2nd} Revised Sheet
No. 18, Effective October 3,
2001~~April 10,~~
~~1998~~)

Rate 74
General Transportation Service

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Customer's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general system use; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

*** Charges shall be the sum of (a) through (l).**

- (a) Administrative Charge
~~\$25.00~~24.00 per month for an individual account. Group accounts will be charged ~~\$7.00~~14.00 per month per account with a minimum group charge of ~~\$32.00~~38.00.
- (b) Recording Device Charge
~~\$5.00~~4.00 per month per each account with a diaphragm meter; or
\$12.00 per month for each account for all other meter types.

(Continued On Sheet No. 19)

Filed with the Illinois Commerce Commission on November 4, 2004 <u>October 2, 2001</u>	Effective <u>December 19,</u> 2004 <u>October 3, 2001</u>
Issued pursuant to Order of the Illinois Commerce Commission	Issued by - <u>Gerald P.</u> <u>O'Connor</u> George M. Behrens
Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated	Vice President
Items in which there are changes are preceded	Post Office Box 190
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~2nd~~1st Revised Sheet No. 19
(Canceling 1st Revised Sheet No.
19, Effective April 11, 1996)

**Rate 74
General Transportation Service**

(Continued From Sheet No. 18)

* (c) Monthly Customer Charge

The monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:

	<u>Meter Class</u>
\$ 15.50	A. (less than 1,000 cfh)
\$ 50.00 per month	B. (1,000-10,000 cfh)
\$100.00 per month	C. (greater than 10,000 cfh)

* (d) Distribution Charge

(Effective as of December 19, 2004)

13.14¢ per therm

6.66¢ per therm

3.49¢ per therm

Distribution Charge

(Effective as of January 1, 2007)

12.88¢ per therm

6.39¢ per therm

3.49¢ per therm

Therms Supplied
in the Month

for the first 150

for the next 4,850

for all over 5,000

* (e) Storage Banking Service (SBS) Charge

0.38¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

(f) Firm Backup Service (FBS) Charge

The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

(g) Excess Storage Charge

10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

(Continued On Sheet No. 20)

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ April 4, 1996 Effective ~~December 19, 2004~~ April 11, 1996

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.
O'Connor Kathleen L. Halloran
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Entered April 3, 1996 in Docket No. 95-0219

Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
3rd Revised Sheet No. 20
(Canceling 2nd Revised Sheet
No. 20, Effective August 15,
1997)

**Rate 74
General Transportation Service**

(Continued From Sheet No. 19)

(h) Requested Authorized Use Charge

For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

(i) Authorized Use Charge

For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

(j) Unauthorized Use Charge

For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

(k) Transition Surcharge

The Transition Surcharge (TS) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company-supplied Gas.

* (l) Operational Flow Order (OFO) Non-Performance Charge

On any day where the Company has imposed an Operational Flow Order, each therm of underdelivery of the Required Daily Delivery Range will be sold to the Customer and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

* Storage.

On any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

(Continued On Sheet No. 21)

Filed with the Illinois Commerce Commission on October 2, 2001
Issued pursuant to Order of the Illinois Commerce Commission
Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated
Items in which there are changes are preceded
by an asterisk (*)

Effective October 3, 2001
Issued by - George M. Behrens
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

4th^{3rd} Revised Sheet No. 21
(Canceling 3rd^{2nd} Revised Sheet
No. 21, Effective October 3,
2001~~May 31,~~
~~1997~~)

**Rate 74
General Transportation Service**

(Continued From Sheet No. 20)

* On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.0210-0.023 times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

Contract.

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply gas service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in terms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including, but not limited to, the Monthly Customer, Recording Device, and Administrative Charges for the unexpired portion of the initial term of contract and, if applicable, the Storage Banking Service, Firm Backup Service and Gas Supply Cost charges until June 1. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premise.

* **General.**

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

Filed with the Illinois Commerce Commission on November 4, 2004~~October 2, 2001~~ Effective December 19,

Issued pursuant to Order of the Illinois Commerce Commission

Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated
Items in which there are changes are preceded
by an asterisk (*)

2004~~October 3, 2001~~

Issued by - Gerald P.
O'Connor~~George M. Behrens~~
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

~~4th~~^{3rd} Revised Sheet No. 22
(Canceling ~~3rd~~^{2nd} Revised Sheet
No. 22, Effective October 3,
2001~~April 10,~~
~~1998~~)

**Rate 76
Large General Transportation Service**

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving sales and transportation Customers gas without impairment of anticipated deliveries of any gas supplies; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

*** Charges shall be the sum of (a) through (k).**

- (a) Customer Charge
\$~~225.00~~^{474.00} per month.
- (b) Distribution Charge
Prior to January 1, 2007 the charge shall be 2.22¢-38¢ per therm for all therms delivered to the Customer during the billing period. Effective as of January 1, 2007 the charge shall be 2.04¢ per therm.
- (c) Storage Banking Service (SBS) Charge
0.380-39¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

(Continued On Sheet No. 23)

Filed with the Illinois Commerce Commission on <u>November 4, 2004</u> October 2, 2001	Effective <u>December 19,</u> <u>2004</u> October 3, 2001
Issued pursuant to Order of the Illinois Commerce Commission	Issued by - <u>Gerald P.</u> <u>O'Connor</u> George Behrens
Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated	Vice President
Items in which there are changes are preceded	Post Office Box 190
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
3rd Revised Sheet No. 23
(Canceling 2nd Revised Sheet
No. 23, Effective August 15,
1997)

**Rate 76
Large General Transportation Service**

(Continued From Sheet No. 22)

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

(d) Firm Backup Service (FBS) Charge

The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

(e) Excess Storage Charge

10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

(f) Requested Authorized Use Charge

For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

(g) Authorized Use Charge

For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

(h) Unauthorized Use Charge

For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

(i) Transition Surcharge

The Transition Surcharge (TS) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company-supplied Gas.

* (k) Operational Flow Order (OFO) Non-Performance Charge

On any day where the Company has imposed an Operational Flow Order, each therm of underdelivery of the Required Daily Delivery Range will be sold to the Customer and the charge will be 200% of the

(Continued On Sheet No. 24)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

~~4th~~^{3rd} Revised Sheet No. 24
(Canceling ~~3rd~~^{2nd} Revised Sheet
No. 24, Effective October 3,
~~2001~~May 31,
~~1997~~)

**Rate 76
Large General Transportation Service**

(Continued From Sheet No. 23)

high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

*** Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of ~~\$2,600~~^{\$1,900} plus charges (c) through (k).

*** Storage.**

On any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.02~~10.023~~ times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

Contract.

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply gas service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in terms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including, but not limited to, the Minimum Monthly Charge for the un-expired portion of

(Continued On Sheet No. 24.5)

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~^{October 2, 2001} Effective December 19,
~~2004~~^{October 3, 2001}

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.
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Post Office Box 190
Aurora, Illinois -60507

Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated
Items in which there are changes are preceded
by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

III.C.C. No. 16 - Gas

1st Revised ~~Original~~ Sheet No. 24.5
(~~Canceling Original Sheet No. 24.5,~~
Effective October 3, 2001)

**Rate 76
Large General Transportation Service**

(Continued From Sheet No. 24)

the initial term of contract and, if applicable, the Storage Banking Service, Firm Backup Service and Gas Supply Cost charges until June 1. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premise.

*** General.**

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

Filed with the Illinois Commerce Commission on <u>November 4, 2004</u> October 2, 2001	Effective <u>December 19,</u> <u>2004</u> October 3, 2001
Issued pursuant to Order of the Illinois Commerce Commission	Issued by – <u>Gerald P.</u> <u>O'Connor</u> George Behrens
Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated	Vice President
Items in which there are changes are preceded	Post Office Box 190
by an asterisk (*)	Aurora, Illinois -60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

~~4th~~^{3rd} Revised Sheet No. 25
(Canceling ~~3rd~~^{2nd} Revised Sheet
No. 25, Effective October 3,
2001~~April 10,~~
~~1998~~)

**Rate 77
Large Volume Transportation Service**

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Customer's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general system use; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

*** Charges shall be the sum of (a) through (k).**

(a) Customer Charge
\$300.00~~597.00~~ per month.

(b) <u>Demand Charge</u> (Effective as of December 19, 2004) <u>61.92</u> 46.33 ¢ per therm <u>5.81</u> 11.55 ¢ per therm	<u>Demand Charge</u> (Effective as of January 1, 2007) <u>47.31</u> ¢ per therm <u>5.81</u> ¢ per therm
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Terms of Peak Billing
Demand for the Month

for the first 10,000
for all over 10,000

(c) Commodity Charge
0.480~~30~~¢ for all therms delivered to the Customer during the billing period.

(Continued On Sheet No. 26)

Filed with the Illinois Commerce Commission on <u>November 4, 2004</u> October 2, 2004	Effective <u>December 19,</u> <u>2004</u> October 3, 2004
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

~~3rd 2nd~~ Revised Sheet No. 26
(Canceling ~~2nd~~ 1st Revised Sheet
No. 26, Effective August 15,
1997 April 11,
~~1996~~)

**Rate 77
Large Volume Transportation Service**

(Continued From Sheet No. 25)

* (d) Storage Banking Service (SBS) Charge

~~0.380.39¢~~ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

(e) Firm Backup Service (FBS) Charge

The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

(f) Excess Storage Charge

10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

* (g) Requested Authorized Use Charge

For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

* (h) Authorized Use Charge

For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

* (i) Unauthorized Use Charge

For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.

Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

(Continued On Sheet No. 27)

Filed with the Illinois Commerce Commission on ~~November 4, 2004~~ July 1, 1997 Effective December 19,

~~2004~~ August 15, 1997

Issued by – Gerald P.

~~O'Connor~~ Kathleen L. Halloran

Senior Vice President

Post Office Box 190

Aurora, Illinois -60507

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

~~3rd~~^{2nd} Revised Sheet No. 27
(Canceling ~~2nd~~^{1st} Revised Sheet
No. 27, Effective October 3,
~~2001~~April 11, 1996)

**Rate 77
Large Volume Transportation Service**

(Continued From Sheet No. 26)

(j) Transition Surcharge

The Transition Surcharge (TS) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company-supplied Gas.

* (k) Operational Flow Order (OFO) Non-Performance Charge

On any day where the Company has imposed an Operational Flow Order, each therm of underdelivery of the Required Daily Delivery Range will be sold to the Customer and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.

In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

* **Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of \$8,000~~6,000~~ plus (d) through (k).

* **Storage.**

On any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.0210-0.023 times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

(Continued On Sheet No. 28)

Filed with the Illinois Commerce Commission on November 4, 2004~~October 2, 2004~~ Effective December 19,

2004~~October 3, 2004~~

Issued pursuant to Order of the Illinois Commerce Commission

Issued by - Gerald P.
O'Connor~~George Behrens~~

Entered July 5, 2001 in Docket Nos. 00-0620 and 00-0621 Consolidated
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Vice President
Post Office Box 190
Aurora, Illinois -60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~4th~~^{3rd} Revised Sheet No. 28
(Canceling ~~3rd~~^{2nd} Revised Sheet
No. 28, Effective October 3,
2001~~May 31,~~
~~1997~~)

**Rate 77
Large Volume Transportation Service**

(Continued From Sheet No. 27)

Excess Facilities Charge.

Where the Customer chooses to have combined billing for more than one point of delivery on a single premises, each delivery point with maximum demand of at least 1,000 therms per day and acceptable to the Company will be metered separately but combined and billed as one account. The Customer shall pay a monthly excess facilities charge of two percent of the investment required for the Company to furnish the additional facilities. Any service pipe installation for additional delivery points shall not be subject to the Gas Service Pipe provision of Terms and Conditions.

Demand Provisions.

The Peak Billing Demand in any billing period shall be the highest gas day demand established on days within such billing period. The demand for any gas day shall be the number of therms of gas used during such day as determined by maximum demand instruments or by meter readings.

Contract.

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply gas service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in therms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including, but not limited to, the Minimum Monthly Charge for the unexpired portion of the initial term of contract and, if applicable, the Storage Banking Service, Firm Backup Service and Gas Supply Cost charges until June 1. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premise.

*** General.**

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

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